



STATE OF WASHINGTON
ENERGY FACILITY SITE EVALUATION COUNCIL
PO Box 43172 • Olympia, Washington 98504-3172

September 13, 2005 Monthly Meeting Minutes

1. CALL TO ORDER

Chair Luce called the September 13, 2005 monthly meeting to order at 925 Plum Street, S. E., Building 4, Room 308, at 1:32 p.m.

2. ROLL CALL

Council members present were:

Dick Fryhling	Community, Trade & Economic Development
Chris Towne	Department of Fish and Wildlife
Judy Wilson	Department of Natural Resources
Tim Sweeney	Utilities and Transportation Commission
Jim Luce	Chair

Staff in attendance were:

Mike Mills – Compliance Manager; Tammy Talburt – Office Assistant

Guests in attendance were:

Darrel Peeples – Attorney; Lauri Vigue – Department of Fish & Wildlife

Guests attending via phone:

Darryl Piercy – Kittitas County; Jim Hurson – Kittitas County; Patti Johnson – Kittitas County; Bill Kiel – Energy Northwest

3. ADOPTION OF PROPOSED AGENDA

The Agenda was presented to the Council for amendments or additions. Under item #5, staff requested that Task Order 3 to the Ecology Master Contract be added as an action item. The agenda was accepted with this change.

4. MINUTES

The minutes from the August 9, 2005 regular monthly meeting were presented for adoption. **Judy Wilson moved to accept the minutes as proposed and Chris Towne seconded the motion. The minutes were approved unanimously.**

5. WILD HORSE WIND POWER PROJECT

<i>Kittitas County Contract – Wild Horse Plan Reviews</i>	<i>Mike Mills, EFSEC</i>
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The Wild Horse Wind Power Project (Wild Horse or Project) Site Certification Agreement requires that plans be approved at various stages prior to and during construction, and then prior to operation of the Project. A number of plans must be reviewed by EFSEC and/or other agencies acting as EFSEC's contractors, and then be approved by the Council, as delegated to the EFSEC Manager.

The Certificate Holder has already contracted with Kittitas County (through a Second Staffing Agreement) for the bulk of plan review and construction site inspection services, at the Certificate Holder's expense. EFSEC has identified the following tasks that would most appropriately be conducted by Kittitas County staff under a separate contract with the Council:

1. The Construction Management Plan;
2. The Environmental Compliance Program, including Environmental Monitoring "Stop-Work" criteria;
3. The Disposition Plan for Used Timber, Brush, Refuse or Flammable Materials;
4. The Hunting Plan for the Project Area.

Upon completing its review of all plans (including those in the Staffing Agreement with the Certificate Holder), the County would develop and deliver to EFSEC:

- Recommendations for Council consideration in determining compliance with the terms of the SCA;
- Permits or other approval documents to indicate compliance with Kittitas County construction codes and building, fire, and life safety codes and standards; and/or authorize construction activities to proceed.

According to information provided by Darryl Piercy, Director, Kittitas County Community Development Services, the proposed contract with the Council is to be presented to the Board of County Commissioners on September 20, 2005 for County approval. Mr. Piercy indicated that he and Mr. Hurson had met with EFSEC staff to review the proposed contract and the document had been modified to reflect the changes agreed to. He is prepared to recommend that the County Commissioners approve the contract at their meeting next week.

At Chris Towne's request, a brief recess was taken to allow Council members to review the contract before action was taken. When the meeting resumed, Ms. Towne asked for clarification on the County's qualifications for being able to review the Hunting Plan for the Project Area. Discussion indicated that the County was aware that the Hunting Plan would be prepared with input from Fish and Wildlife and the Technical Advisory Committee, but the County would look at the plan to ensure any County interests, such as access controls, were covered.

Motion: Judy Wilson moved for the Council to approve a contract with Kittitas County for Wild Horse Plan Review and Inspection Services in an amount not to exceed \$20,000.00. Dick Fryhling seconded the motion and called for the question. The motion was passed unanimously.

<i>Ecology Contract – Task Order 3</i>	<i>Mike Mills, EFSEC</i>
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Council staff has negotiated a contract with the Department of Ecology Central Regional Office in Yakima to provide for plan review and compliance monitoring services associated with the Wild Horse Project. Task Order 3 to the EFSEC/Ecology Master Contract will provide for Ecology to assist the Council in the:

- Review of Notices of Intent for General NPDES Permits for Construction and Sand and Gravel Activities;
- Review of Stormwater Pollution Prevention Plans;
- Review of Spill Prevention, Control and Countermeasures Plans;
- Review of a Temporary Air Permit;
- Compliance monitoring activities associated with General NPDES and Temporary Air Quality permits issued by the Council pursuant to the reviews cited above.

Motion: Tim Sweeney moved that the Council approve Task Order 3 with the Department of Ecology to support plan review and compliance monitoring activities for the Wild Horse Project; Seconded by Judy Wilson, the question was called for. The motion was passed unanimously.

Staff noted that the Wild Horse Project plan reviews are scheduled to be completed by October 16th to accommodate an expected mid-October construction start date. Additional information on the construction schedule will be made available to the Council.

6. SATSOP COMBUSTION TURBINE PROJECT

<i>PSD/NOC Air Permit Extension</i>	<i>Mike Mills, EFSEC</i>
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As an informational item, Grays Harbor Energy LLC is requesting an additional 18 month extension of the Prevention of Significant Deterioration/Notice of Construction (PSD/NOC) air emissions permit. In their August 31, 2005 extension request letter, Grays Harbor Energy LLC indicated that there has been no significant state-of-the-art advancement in BACT (Best Available Control Technology) since the last BACT submittal and that the emission limits and control technologies in the current permit are consistent with recent BACT determinations. In addition, it was requested that the proposed extension be combined with their July 13, 2005 request for administrative corrections to Amendment 2, for the sake of streamlining the public hearings and review process, as those corrections have no bearing on the permit extension.

7. PROJECT UPDATES

Columbia Generating Station

<i>Operations</i>	<i>Bill Kiel, Energy Northwest</i>
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Columbia is running at full capacity. The condenser cleaning water that was pumped to the WNP-4 service water pond and cooling tower basins is being pumped back to the Columbia

blowdown system to be discharged to the river. The pumping will take 2 -3 weeks to be completed.

<i>EFSEC/Energy Northwest Meeting</i>	<i>Jim Luce, Chair</i>
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Chair Luce reported that the August 23rd meeting with the Energy Northwest management team was a good meeting with a number of issues and initiatives being discussed. Key points included:

- Agreement to work on keeping costs down;
- Energy Northwest agreeing to provide a draft response on the visitor center requirement;
- With the near-term health and safety site restoration work expected to be completed by the end of the year, ENW will request that the WNP-1/4 Site Certification Agreement be modified accordingly; and
- Energy Northwest is proceeding with plans to submit an application for an Integrated Gasification Combined Cycle (IGCC) Project in 2006. The site of that project is expected to be announced soon.

WNP-1

<i>Offsite Environmental Mitigation</i>	<i>Mike Mills, EFSEC</i>
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The Council subcommittee plans a visit to Benton County on September 27, 2005, to look at several proposed project sites. Chair Luce indicated that he was hopeful the subcommittee could wrap up its review within the next 60 - 90 days.

8. ENXCO – DESERT CLAIM WIND PROJECT

The Council received a letter dated August 12, 2005 from Joe Fahrendorf of enXco, stating that the company expects to submit an application for Site Certification for the Desert Claim Wind Project the last week of September. Council member Towne stated that the “Request For Proposal” to retain consultant services needs to be completed and issued as soon as possible.

9. CHAIR’S REPORT

The Chair had no further business to report.

10. ADJOURN

With no further business, Councilmember Tim Sweeney moved for adjournment. It was seconded by Judy Wilson and approved unanimously. Meeting adjourned at 2:16pm.